Form 3160-3
(February 2005)

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: **U-0337**

6. If Indian, Allotee or Tribe Name:

1a. Type of work: [✓] DRILL [ ] REENTER

7. If Unit or CA Agreement, Name and No.: **CHAPITA WELLS UNIT**

1b. Type of Well: [ ] Oil Well [✓] Gas Well [ ] Other [✓] Single Zone [ ] Multiple Zone

8. Lease Name and Well No.: **CHAPITA WELLS UNIT 945-29**

2. Name of Operator: **EOG RESOURCES, INC**

9. API Well No.: 43-047-38719

3a. Address: **1060 EAST HIGHWAY 40, VERNAL, UT 84078**

3b. Phone No. *(include area code)*: **435-781-9111**

10. Field and Pool, or Exploratory: **NATURAL BUTTES**

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: **483 FSL 603 FEL (SESE), 40.001094 LAT 109.342811 LON** 641464 X 40.001143 4428989Y -109.342782

At proposed prod. zone: **SAME**

11. Sec., T. R. M. or Blk. and Survey or Area: **SECTION 29, T9S, R23E S.L.B.&M**

14. Distance in miles and direction from nearest town or post office*: **53.3 MILES SOUTH OF VERNAL, UTAH**

12. County or Parish: **UINTAH**

13. State: **UT**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any)	16. No. of acres in lease	17. Spacing Unit dedicated to this well
483	**2344**	**VACATED**
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. on file
1100	**8875**	**NM 2308**
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
5214 GL		**45 DAYS**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature	Name *(Printed Typed)*	Date
Title: **SR. REGULATORY ASSISTANT**	**KAYLENE R. GARDNER**	**10/11/2006**
Approved by *(Signature)*	Name *(Printed Typed)*: **BRADLEY G. HILL**	Date: 10-19-06
Title	Office: **ENVIRONMENTAL MANAGER**	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this Action is Necessary

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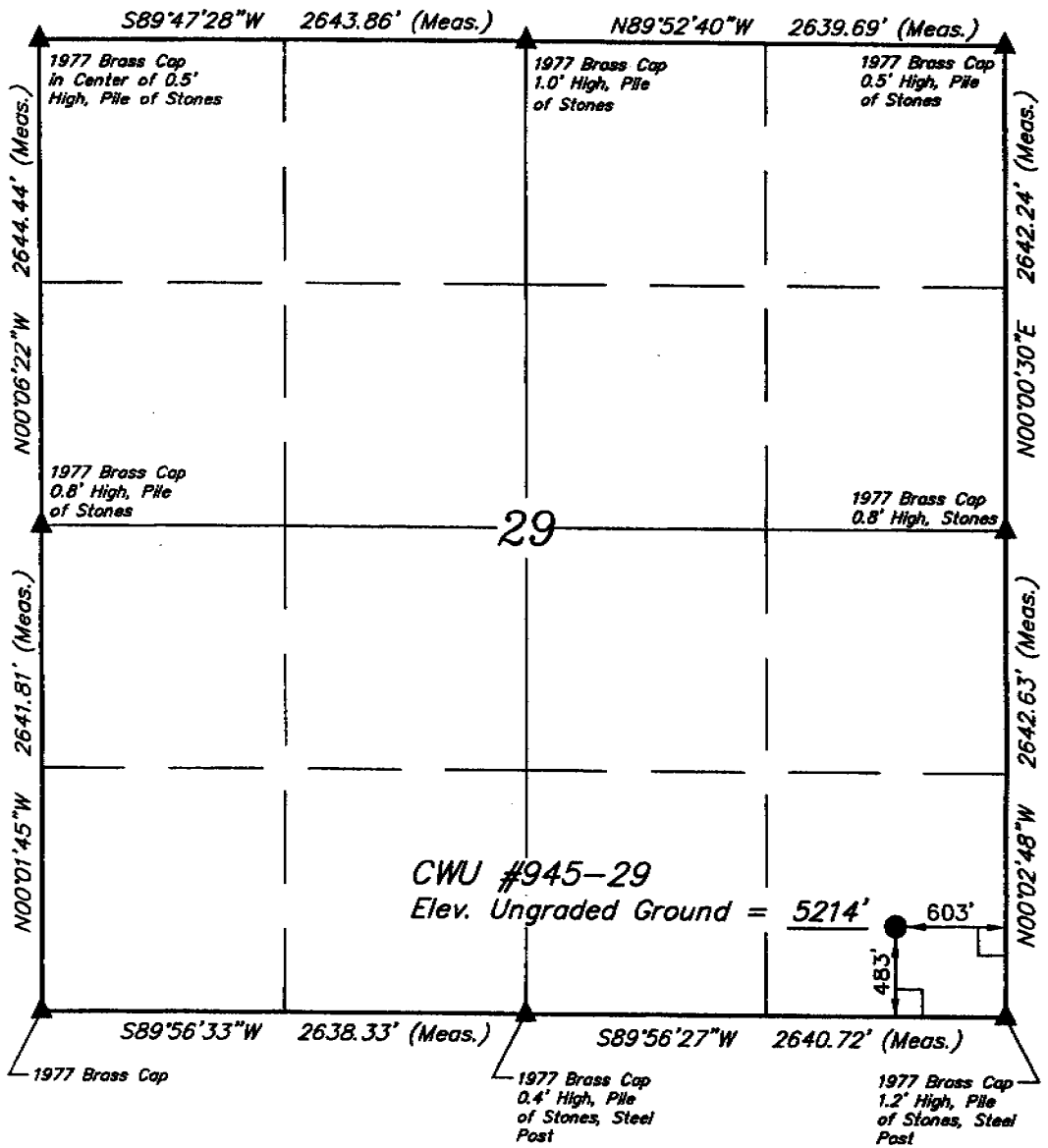
OCT 13 2006
DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.



LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 27)

LATITUDE = 40°00'03.94" (40.001094)

LONGITUDE = 109°20'34.12" (109.342811)

EOG RESOURCES, INC.

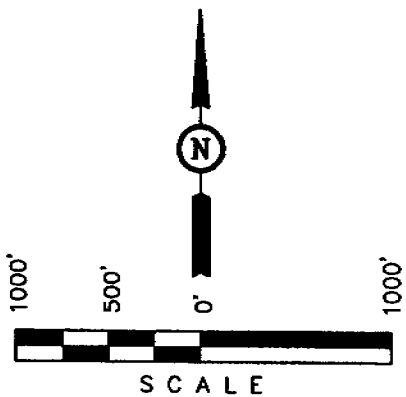
Well location, CWU #945-29, located as shown in the SE 1/4 SE 1/4 of Section 29, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 03-08-04	DATE DRAWN: 03-12-04
PARTY: G.S. M.B. D.COX	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 945-29
SE/SE, SEC. 29, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,492'
Wasatch	4,428'
North Horn	6,260'
Island	6,425'
KMV Price River	6,533'
KMV Price River Middle	7,433'
KMV Price River Lower	8,193'
Sego	8,678'

Estimated TD: **8,875' or 200'± below Sego top** **Anticipated BHP: 4,845 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	HOLE SIZE	INTERVAL	SIZE	WEIGHT	GRADE	THREAD	RATING FACTOR COLLAPSE	/BURST/	TENSILE
Conductor:	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **Cement Bond / Casing Collar Locator and Pulsed Neutron**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% $CaCl_2$, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft^3/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500'above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **124 sks:** 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant),0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft^3/sk., 9.19 gps water.

Tail: **850 sks**: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft^3/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 945-29
SE/SE, SEC. 29, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

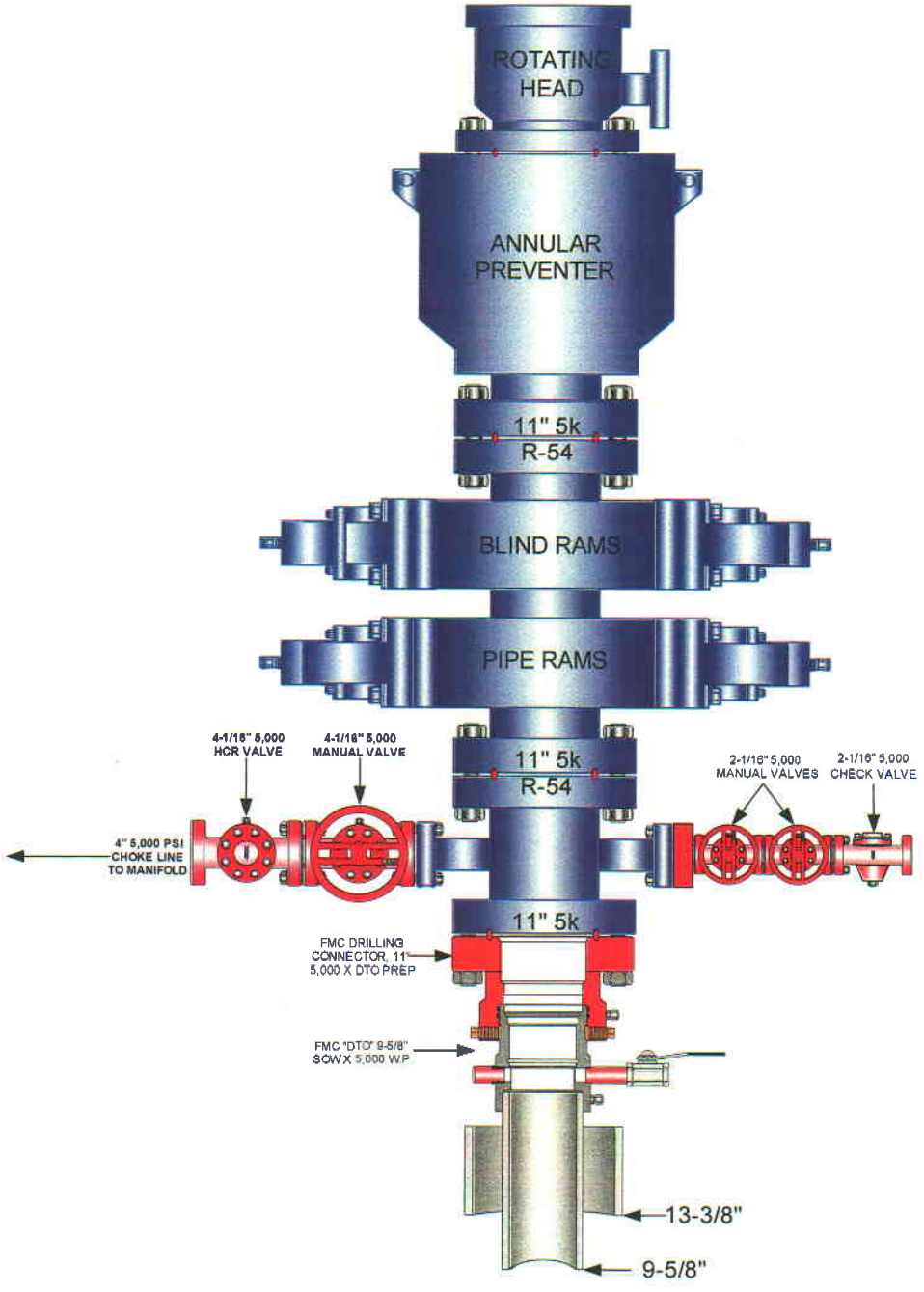
A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

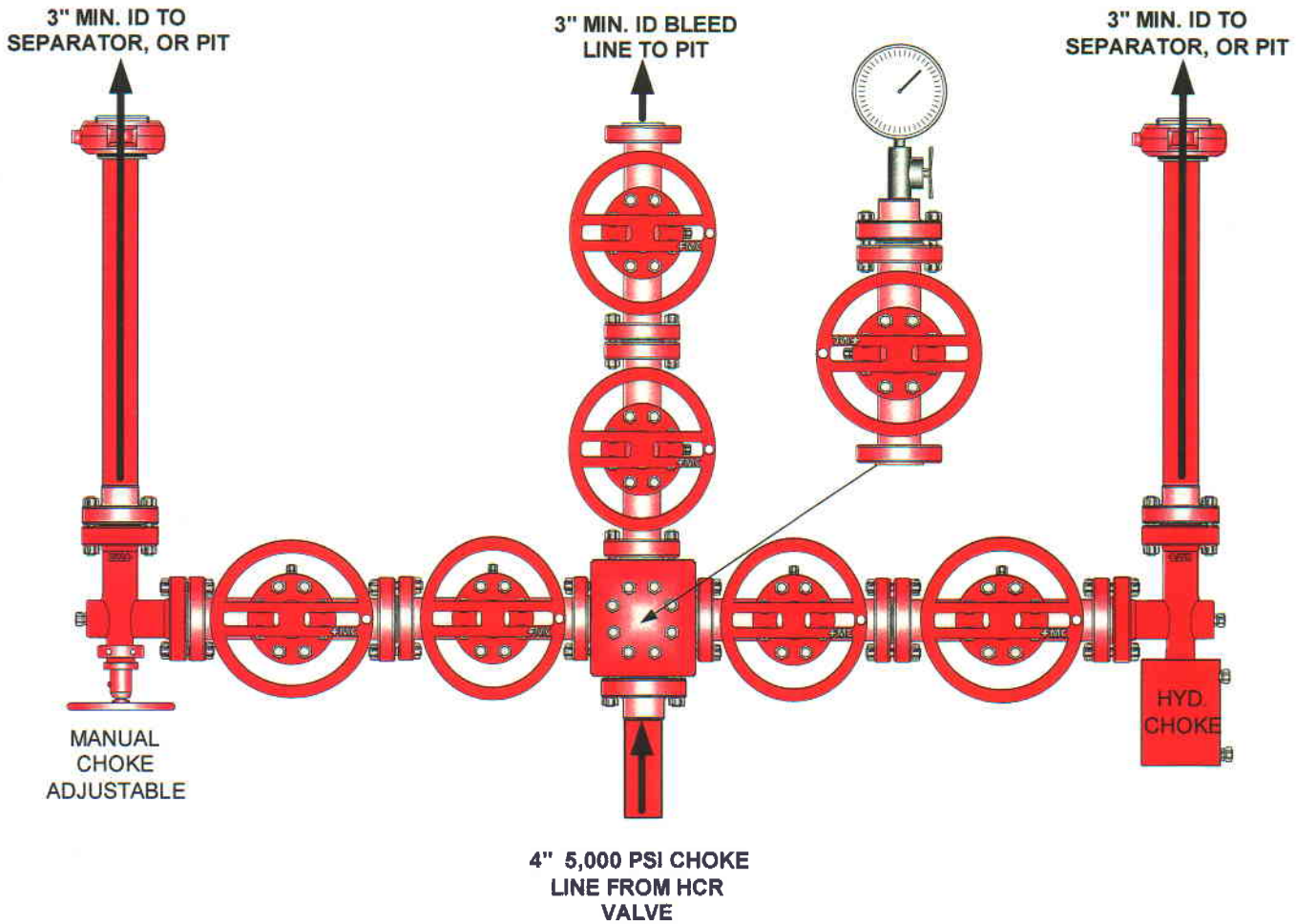
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
   Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

eog resources

CHAPITA WELLS UNIT 945-29
SE/SE, Section 29, T9S, R23E
Uintah County, Utah

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

Location Construction:	Forty-eight (48) hours prior to construction of location and access roads.
Location Completion:	Prior to moving on the drilling rig.
Spud Notice:	At least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing:	Twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and related Equipment Tests:	Twenty-four (24) hours prior to running casing and tests.
First Production Notice:	Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 528 feet long with a 30-foot right-of-way, disturbing approximately 0.36 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.20 acres. The pipeline is approximately 413 feet long within Federal Lease U-0337 disturbing approximately 0.40 acres.

No off lease right-of-way will be required

1. EXISTING ROADS:

A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.

B. The proposed well site is located approximately 53.3 miles south of Vernal, Utah – See attached TOPO Map "A".

C. Refer to attached Topographic Map "A" showing labeled access route to location.

D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

A. The access road will be approximately 525' in length.

B. The access road has a 30 foot ROW w/18 foot running surface.

C. Maximum grade of the new access road will be 8 percent.

D. No turnouts will be required.

E. Road drainage crossings shall be of the typical dry creek drainage crossing type.

F. No bridges, or major cuts and fills will be required.

G. The access road will be dirt surface.

H. No gates, cattleguards, or fences will be required or encountered.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage

crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. *Location of Existing Wells Within a One-Mile Radius:*

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. *Location of Existing and/or Proposed Production Facilities:*

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL or one (1) 300 bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.

2. The length of the new proposed pipeline is 413' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease U-0337) proceeding in an easterly direction for an approximate distance of 413' tieing into an existing pipeline located in the SESE of Section 29, T9S, R23E (Lease U-0337). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface

4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. *Location and Type of Water Supply:*

A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

B. Water will be hauled by a licensed trucking company.

C. No water well will be drilled on lease.

6. *Source of Construction Materials:*

A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.

B. No mineral materials will be required.

7. *Methods of Handling Waste Disposal:*

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be double lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. *ANCILLARY FACILITIES:*

None anticipated.

9. *WELL SITE LAYOUT:*

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of Corner #5. The stockpiled location topsoil will be stored between Corners #5 and #6. Upon completion

of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpiller tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)

B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shad Scale	3.0
Hi-Crest Crested Wheat Grass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials

are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.

C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 2/4/2005 by James Trusdale. A Paleontology survey was conducted and will be submitted 7/12/2005 by Stephen Sandau.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT
Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 945-29 Well, located in the SE/SE, of Section 29, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 11, 2006
Date

Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
CHAPITA WELLS UNIT 945-29
SE/SE, Sec. 29, T9S, R23E
U-0337

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately *50' X Length* acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
CWU #945-29
SECTION 29, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.3 MILES.

EOG RESOURCES, INC.

CWU #945-29

LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T9S, R23E, S.L.B.&M.

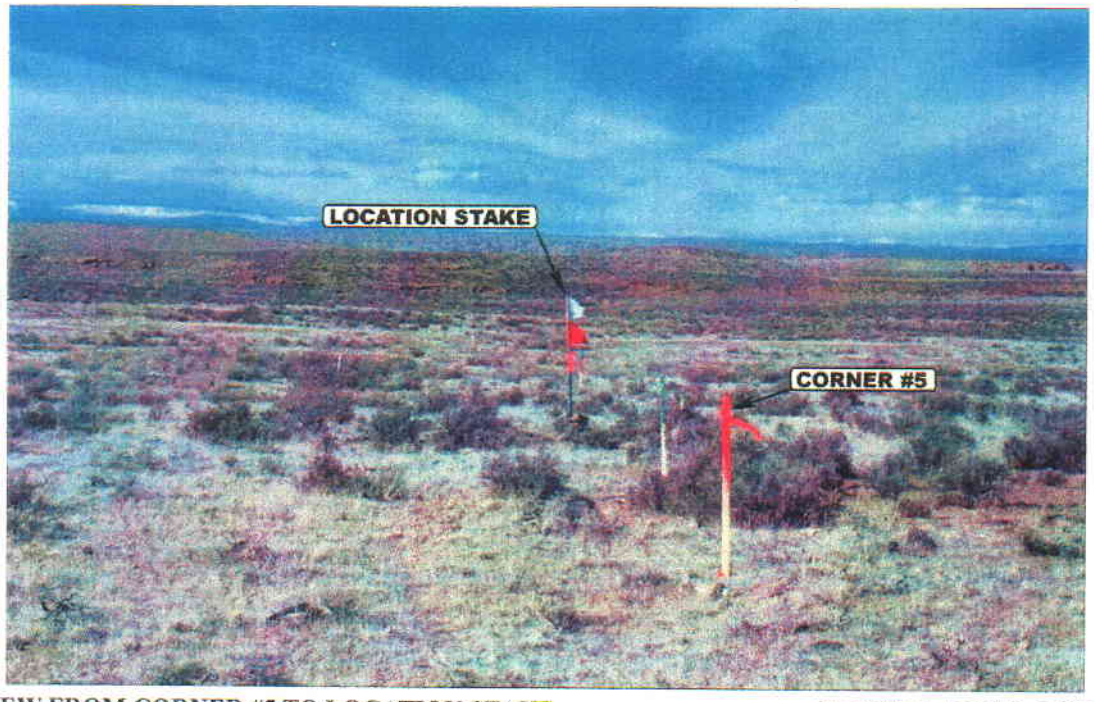


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: NORTHERLY**

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: NORTHWESTERLY**

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com
- Since 1964 -

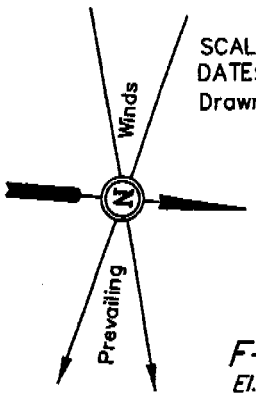
LOCATION PHOTOS	03 MONTH	09 DAY	04 YEAR	PHOTO
TAKEN BY: G.S.	DRAWN BY: P.M.	REVISED: 00-00-00		

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU# 945-29
SECTION 29, T9S, R23E, S.L.B.&M.
483' FSL 603' FEL

SCALE: 1" = 50'
DATE: 03-12-04
Drawn By: D.COX



Proposed Access Road

F-8.2'
El. 204.9'

Sta. 3+25

F-0.1'
El. 213.0'

65'

F-2.9'
El. 210.2'

Round Corners as needed

Topsoil Stockpile

DATA

175'

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

CATWALK

Existing Drainage

Approx. Top of Cut Slope

PIPE RACKS

Pit Topsoil

C-4.0'
El. 217.1'

C-0.9'
El. 214.0'

FLARE PIT

20' WIDE BENCH

RIG

DOG HOUSE

46'

29'

36'

135'

Sta. 1+50

75'

31'

El. 218.6'
C-17.5'
(btm. pit)

C-2.7'
El. 215.8'

WATER

F-6.4'
El. 206.7'

TRAILER

Pit Capacity With 2' of Freeboard is ± 12,250 Bbls.

PUMP

MUD SHED

TOILET

MUD TANKS

HOPPER

POWER

TOOLS

FUEL

147'

RESERVE PITS (12' Deep)

SLOPE = 1-1/2 : 1

15' WIDE BENCH

Reserve Pit Backfill & Spoils Stockpile

FUEL

STORAGE TANK

Sta. 0+18

TRASH

150'

C-4.9'
El. 218.0'

Sta. 0+00

20' WIDE BENCH

El. 220.6'
C-19.5'
(btm. pit)

C-5.7'
El. 218.8'

F-1.8'
El. 211.3'

Approx. 100' R.P.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH

Elev. Ungraded Ground at Location Stake = 5214.0'
Elev. Graded Ground at Location Stake = 5213.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

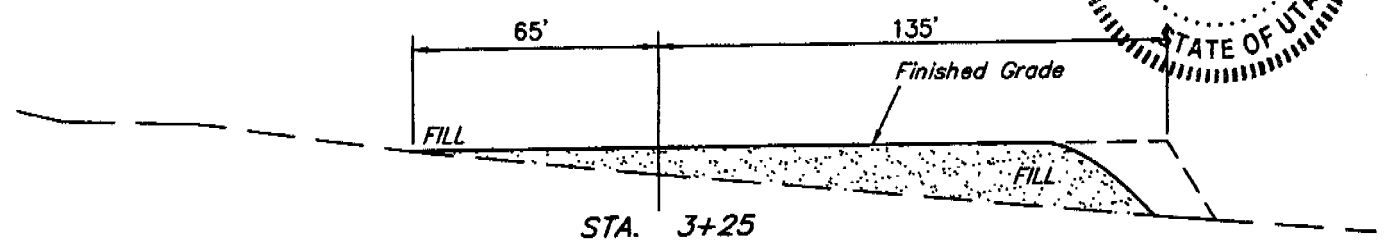
TYPICAL CROSS SECTIONS FOR

CWU# 945-29
SECTION 29, T9S, R23E, S.L.B.&M.
483' FSL 603' FEL

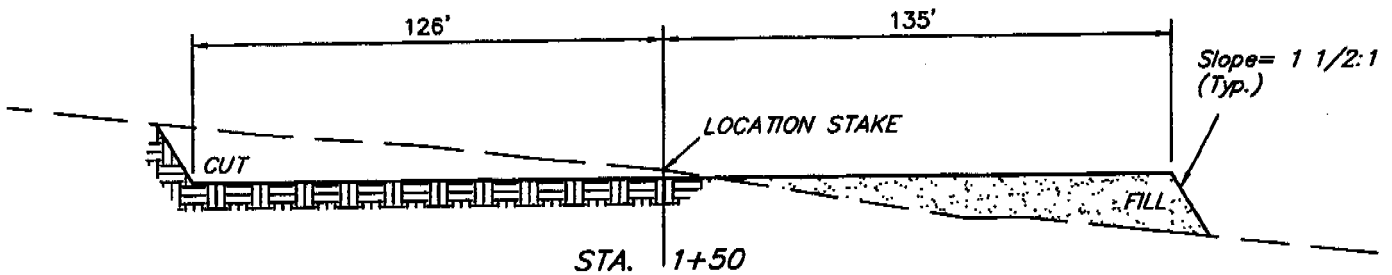
1" = 20'
X-Section Scale
1" = 50'

DATE: 03-12-04
Drawn By: D.COX

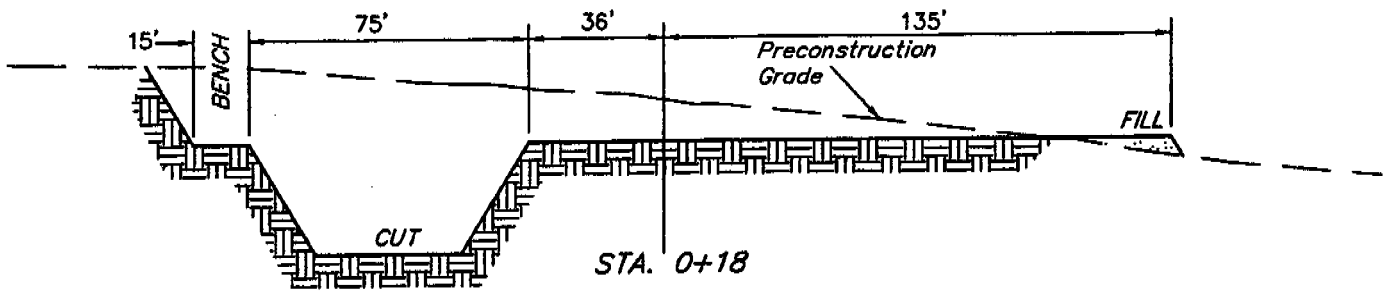
REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH



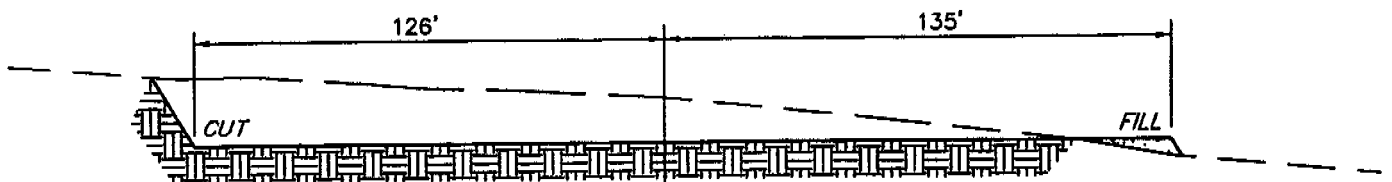
STA. 3+25



STA. 1+50



STA. 0+18



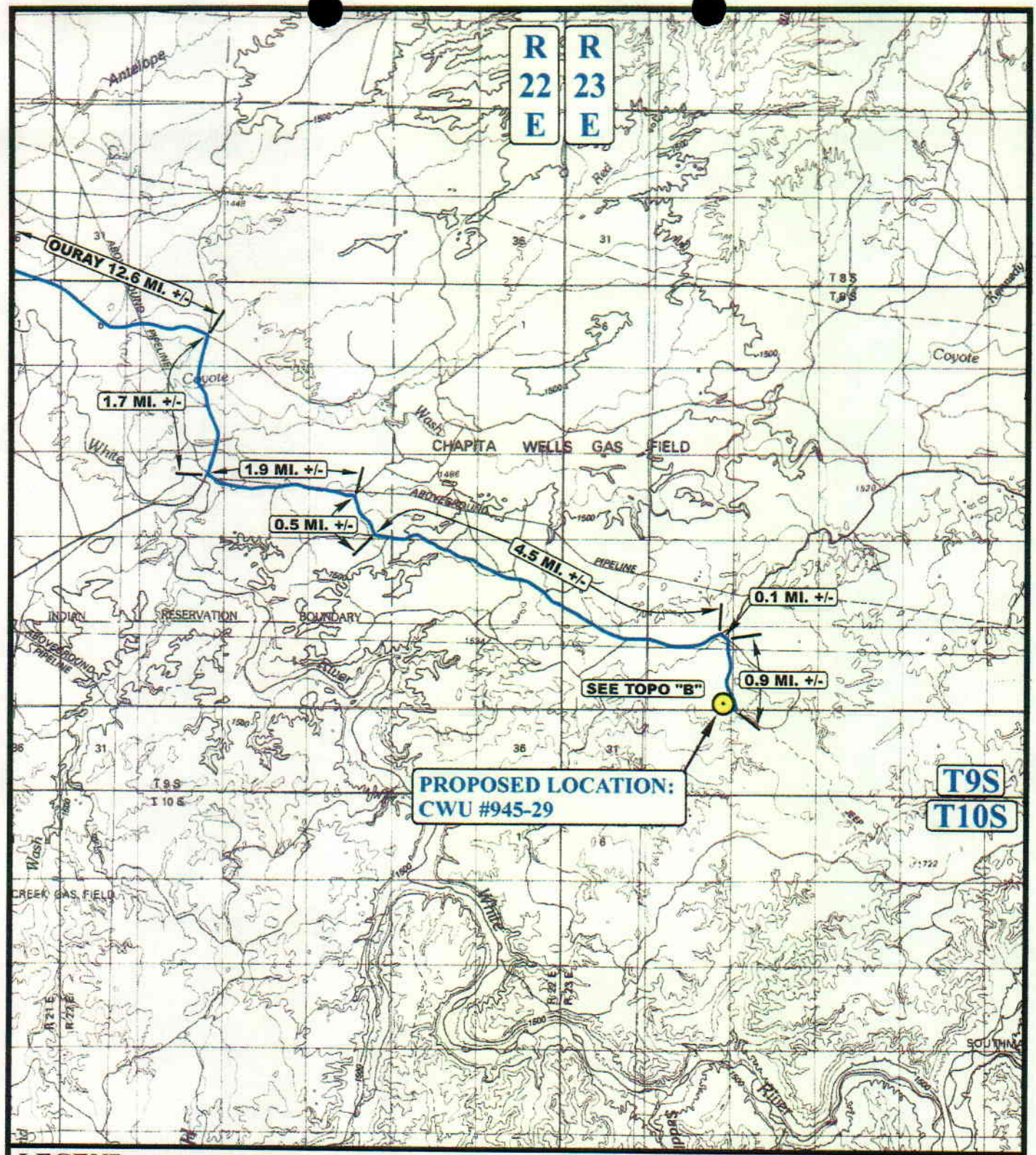
STA. 0+00

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,640 Cu. Yds.	EXCESS MATERIAL	= 3,300 Cu. Yds.
Remaining Location	= 8,550 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,300 Cu. Yds.
TOTAL CUT	= 10,190 CU.YDS.	EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.
FILL	= 6,890 CU.YDS.		

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

PROPOSED LOCATION

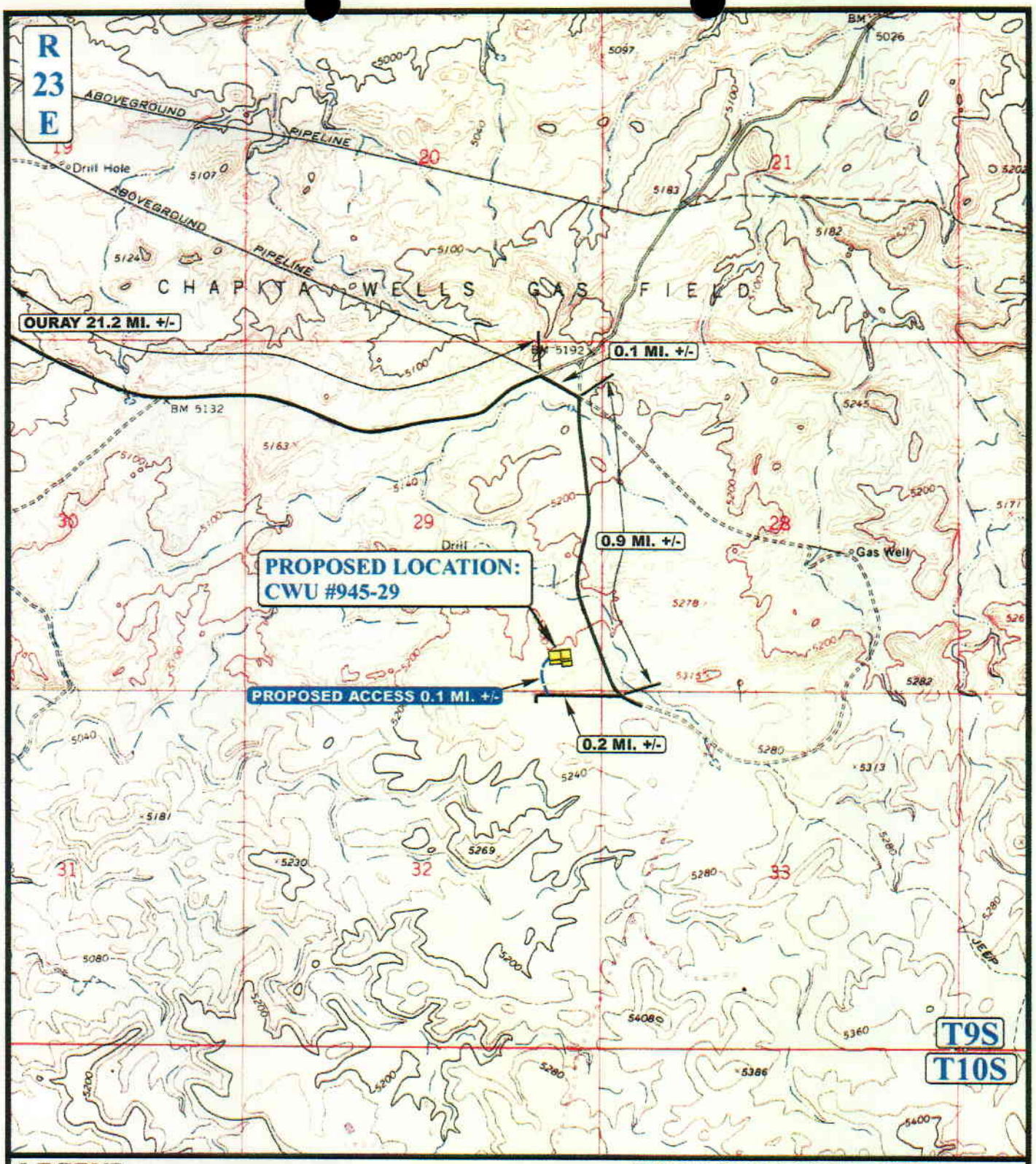
N

EOG RESOURCES, INC.

CWU #945-29
SECTION 29, T9S, R23E, S.L.B.&M.
483' FSL 603' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	09 DAY	04 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: P.M.	REVISED: 00-00-00		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

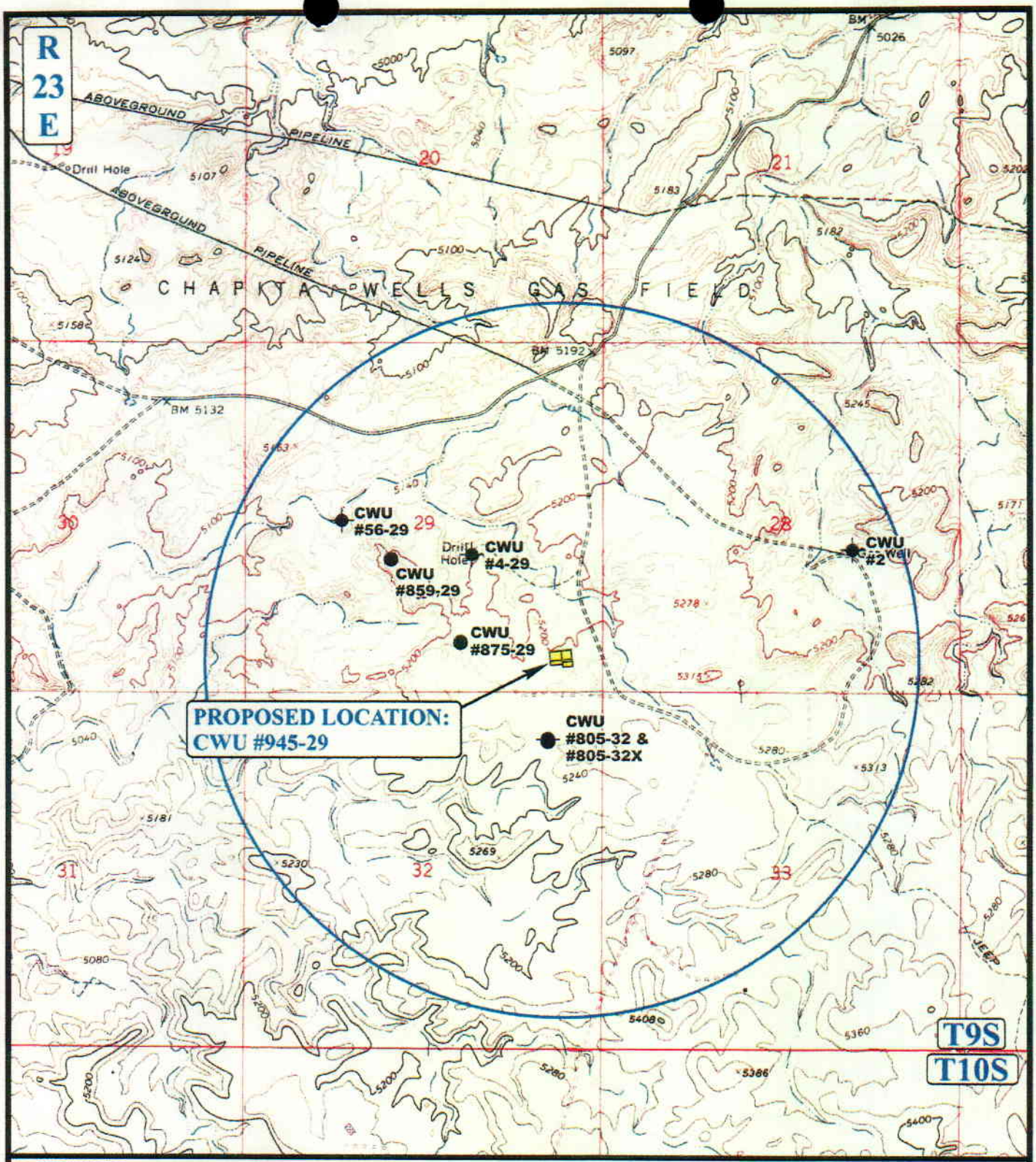
N

EOG RESOURCES, INC.

CWU #945-29
SECTION 29, T9S, R23E, S.L.B.&M.
483' FSL 603' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	09 DAY	04 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: P.M.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

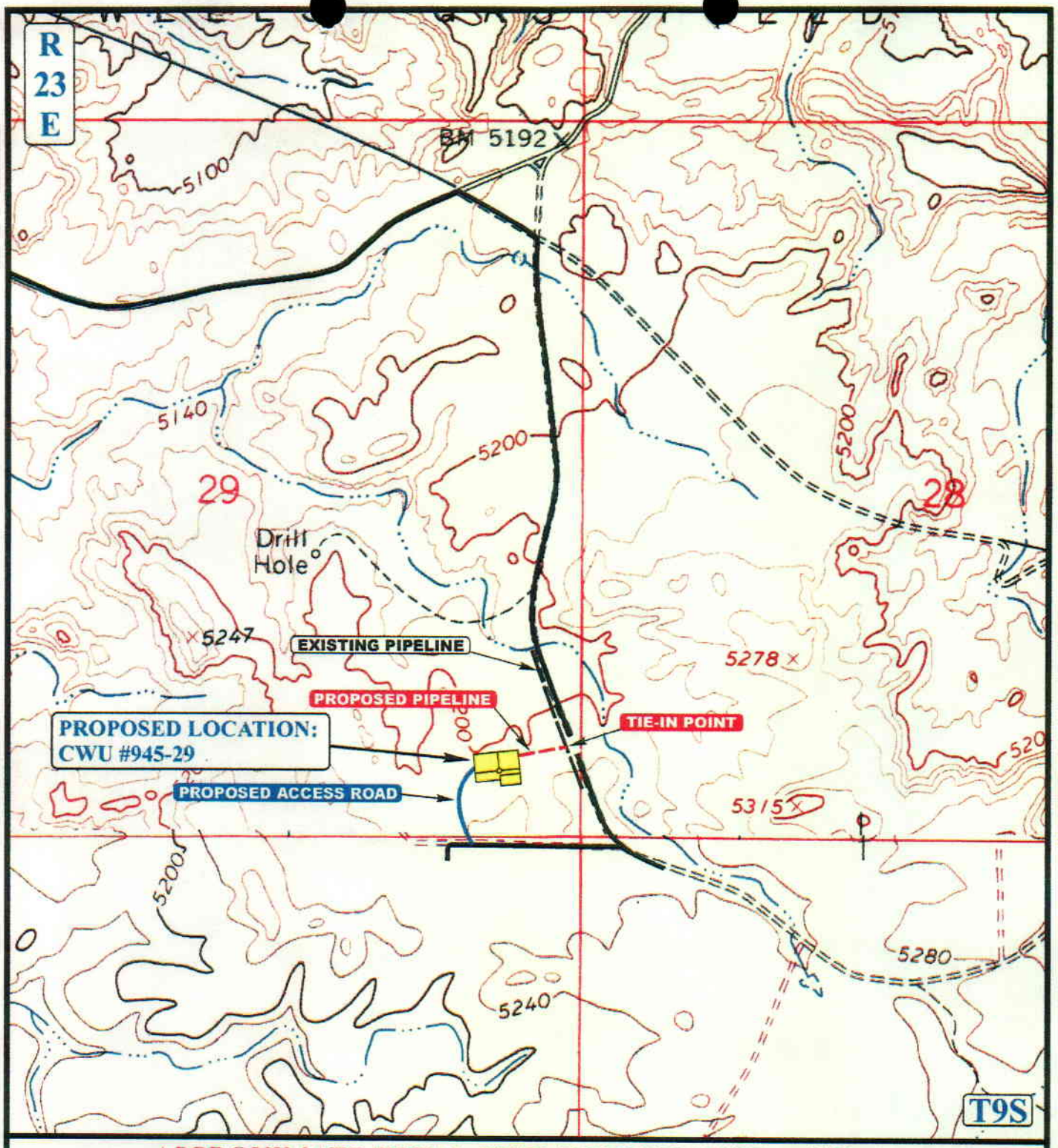
N

EOG RESOURCES, INC.

CWU #945-29
SECTION 29, T9S, R23E, S.L.B.&M.
483' FSL 603' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	09 DAY	04 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: P.M.	REVISED: 00-00-00		



APPROXIMATE TOTAL PIPELINE DISTANCE = 413' +/-

LEGEND:

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE

N

EOG RESOURCES, INC.

CWU #945-29
SECTION 29, T9S, R23E, S.L.B.&M.
483' FSL 603' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	09 DAY	04 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: P.M.	REVISED: 00-00-00		

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/13/2006

API NO. ASSIGNED: 43-047-38719

WELL NAME: CWU 945-29

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

SESE 29 090S 230E

SURFACE: 0483 FSL 0603 FEL

BOTTOM: 0483 FSL 0603 FEL

COUNTY: UINTAH

LATITUDE: 40.00114 LONGITUDE: -109.3428

UTM SURF EASTINGS: 641464 NORTHINGS: 4428989

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0337

PROPOSED FORMATION: PRRV

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 49-1501)

N RDCC Review (Y/N)
(Date:)

N/A Fee Surf Agreement (Y/N)

N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: CHAPITA WELLS

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

✓ Drilling Unit

Board Cause No: 179-8

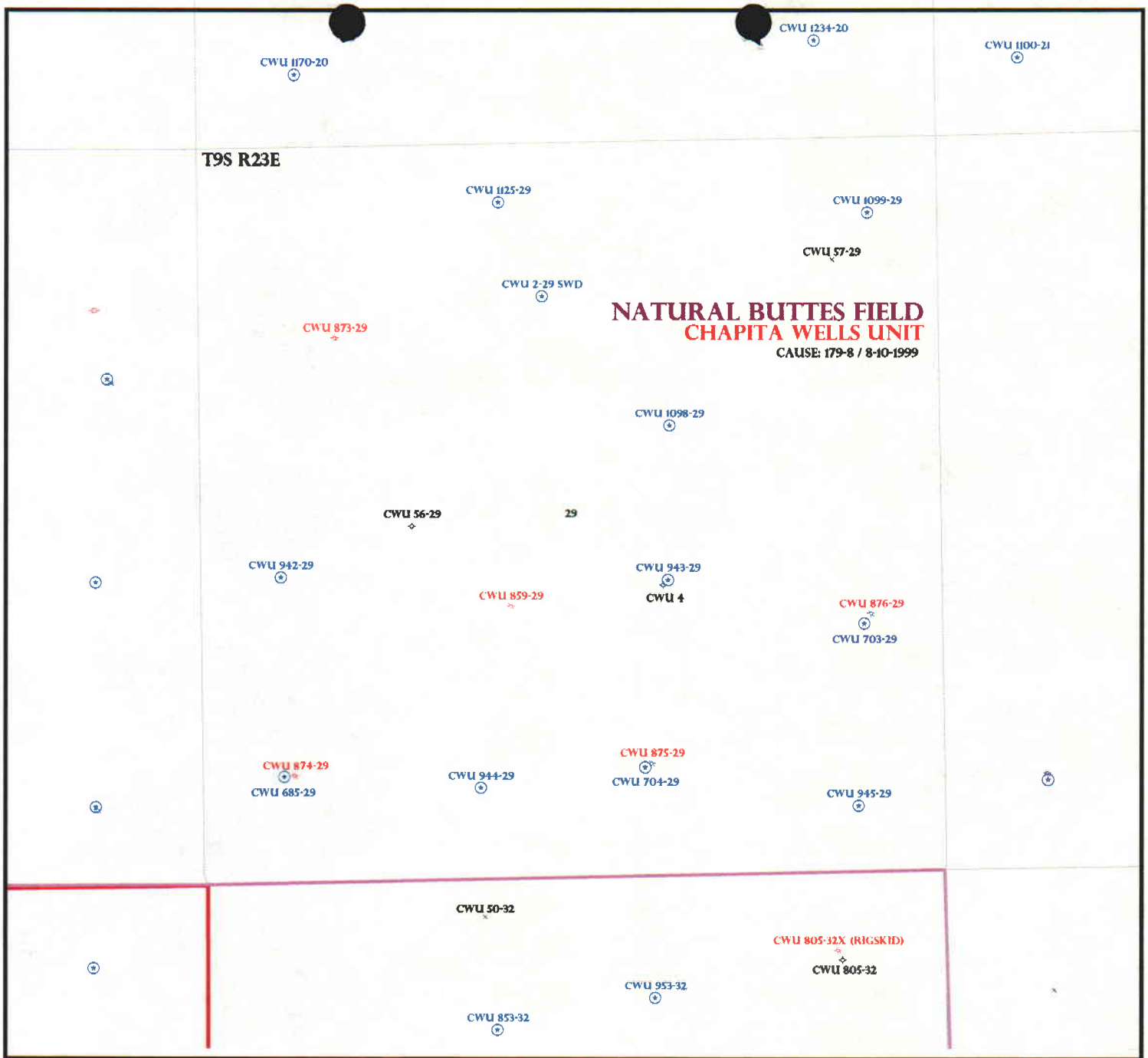
Eff Date: 8-10-99

Siting: Suspends General Siting

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1- Federal Approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 29 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA WHITNEY
DATE: 17-OCTOBER-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 17, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION

(Proposed PZ Price River)

43-047-38719 CWU 945-29 Sec 29 T09S R23E 0483 FSL 0603 FEL
43-047-38720 CWU 942-29 Sec 29 T09S R23E 2179 FSL 0583 FWL
43-047-38718 CWU 941-26 Sec 26 T09S R22E 0703 FSL 0719 FEL
43-047-38725 CWU 1278-22 Sec 22 T09S R22E 0170 FSL 1241 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

October 19, 2006

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 945-29 Well, 483' FSL, 603' FEL, SE SE, Sec. 29, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38719.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 945-29

API Number: 43-047-38719

Lease: U-0337

Location: SE SE **Sec.** 29 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-3
(February 2005)

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED
OCT 12 2006
BLM VERNAL, UTAH

5. Lease Serial No. **U-0337**	
6. If Indian, Allotee or Tribe Name	
1a. Type of work: ☑ DRILL ☐ REENTER	7. If Unit or CA Agreement, Name and No. **CHAPITA WELLS UNIT**
1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone	8. Lease Name and Well No. **CHAPITA WELLS UNIT 945-29**
2. Name of Operator **EOG RESOURCES, INC**	9. API Well No. 43-047-38719
3a. Address **1060 EAST HIGHWAY 40 VERNAL, UT 84078**	3b. Phone No. *(include area code)* **435-781-9111**
	10. Field and Pool, or Exploratory **NATURAL BUTTES**
4. Location of Well *(Report location clearly and in accordance with any State requirements.*)* At surface **483 FSL 603 FEL (SESE), 40.001094 LAT 109.342811 LON** At proposed prod. zone **SAME**	11. Sec., T. R. M. or Blk. and Survey or Area **SECTION 29, T9S, R23E S.L.B.&M**
14. Distance in miles and direction from nearest town or post office* **53.3 MILES SOUTH OF VERNAL, UTAH**	12. County or Parish **UINTAH** / 13. State **UT**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **483**	16. No. of acres in lease **2344**	17. Spacing Unit dedicated to this well **VACATED**
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **1100**	19. Proposed Depth **8875**	20. BLM/BIA Bond No. on file **NM 2308**
21. Elevations (Show whether DF, KDB, RT, GL, etc.) **5214 GL**	22. Approximate date work will start*	23. Estimated duration **45 DAYS**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature	Name *(Printed Typed)* **KAYLENE R. GARDNER**	Date **10/11/2006**
Title **SR. REGULATORY ASSISTANT**		
Approved by *(Signature)*	Name *(Printed Typed)* **Jerry Kenczka**	Date **4-20-2007**
Title **Assistant Field Manager Lands & Mineral Resources**	Office **VERNAL FIELD OFFICE**	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED
MAY 14 2007
DIV. OF OIL, GAS & MINING

NOS 02/01/06

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**EOG Resources**	**Location:**	**SESE, Sec. 29, T9S, R23E**
Well No:	**CWU 945-29**	**Lease No:**	**UTU- 0337**
API No:	**43-047- 38719**	**Agreement:**	**Chapita Wells Unit**

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	
		Fax: (435) 781-4410	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

Site Specific Conditions of Approval

- If construction or drilling takes place during wet weather, BLM would needs to be contacted to determine if construction or drilling will precede.
- Culverts will be used along the access road as necessary. Culverts will be installed according to the BLM Gold book.
- Gravel the road and location as needed.
- Bury pipeline across any major drainage.

General Surface COA

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Operator must notify any active gilsonite operation within 2 miles of the location 48 hrs prior to any blasting for this well.

- Variance Granted:
  75 foot long blooie line approved.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth

(from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **EOG RESOURCES INC**

Well Name: **CWU 945-29**

Api No: **43-047-38719** Lease Type: **FEDERAL**

Section **29** Township **09S** Range **23E** County **UINTAH**

Drilling Contractor **CRAIG'S ROUSTABOUT SERV** RIG # **RATHOLE**

SPUDDED:

Date **09/19/07**

Time **11:00 AM**

How **DRY**

Drilling will Commence:

Reported by **JERRY BARNES**

Telephone # **(435) 828-1720**

Date **09/19/07** **Signed** **CHD**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.
Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202
Phone Number: (303) 262-2812

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39296	CHAPITA WELLS UNIT 1325-32	SENW	32	9S	23E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A B	99999	13650	9/20/2007	9/26/07

Comments: MVRD

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38719	CHAPITA WELLS UNIT 945-29	SESE	29	9S	23E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A B	99999	13650	9/19/2007	9/26/07

Comments: PRRV = MVRD

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37533	NATURAL BUTTES UNIT 565-30E	SWNE	30	10S	21E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A B	99999	2900	9/20/2007	9/26/07

Comments: NHORN = WSTC = WSMVD

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
SEP 25 2007
DIV. OF OIL, GAS & MINING

Carrie MacDonald
Name (Please Print)
Signature
Operations Clerk
Title
9/24/2007
Date

(5/2000)

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 945-29

2. Name of Operator
EOG RESOURCES, INC.
Contact: CARRIE E MACDONALD
E-Mail: carrie_macdonald@eogresources.com

9. API Well No.
43-047-38719

3a. Address
600 17TH STREET, SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-262-2812

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 29 T9S R23E SESE 483FSL 603FEL
40.00109 N Lat, 109.34281 W Lon

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Well Spud
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 9/19/2007.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56442 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name *(Printed/Typed)* CARRIE E MACDONALD — Title OPERATIONS CLERK

Signature (Electronic Submission) — Date 09/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
SEP 2 5 2007
DIV. OF OIL, GAS & MINING

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 945-29

2. Name of Operator
EOG RESOURCES, INC.
Contact: CARRIE E MACDONALD
E-Mail: carrie_macdonald@eogresources.com

9. API Well No.
43-047-38719

3a. Address
600 17TH STREET, SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-262-2812

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 29 T9S R23E SESE 483FSL 603FEL
40.00109 N Lat, 109.34281 W Lon

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☒ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations:

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56441 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name *(Printed/Typed)* CARRIE E MACDONALD — Title OPERATIONS CLERK

Signature (Electronic Submission) — Date 09/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
SEP 2 5 2007
DIV. OF OIL, GAS & MINING

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 945-29

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38719

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 29 T9S R23E SESE 483FSL 603FEL
40.00109 N Lat, 109.34281 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Production Start-up
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

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The referenced well was turned to sales on 1/3/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
JAN 07 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57853 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

Name *(Printed/Typed)* MARY A MAESTAS — Title REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 01/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 01-03-2008

Well Name	CWU 945-29	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43-047-38720	**Well Class**	COMP
County, State	UINTAH, UT	**Spud Date**	10-09-2007	**Class Date**	
Tax Credit	N	**TVD / MD**	8,875/ 8,875	**Property #**	054934
Water Depth	0	**Last CSG**	2.375	**Shoe TVD / MD**	0/ 0
KB / GL Elev	5,133/ 5,213				
Location	Section 29, T9S, R23E, SESE, 483 FSL & 603 FEL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	56.421	**NRI %**	48.223

AFE No	302803	**AFE Total**	1,760,000	**DHC / CWC**	838,700/ 921,300
Rig Contr	TRUE	**Rig Name**	TRUE #31	**Start Date**	10-17-2006
				Release Date	10-16-2007

10-17-2006 **Reported By** SHARON WHITLOCK

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 483' FSL & 603' FEL (SE/SE) SECTION 29, T9S, R23E UINTAH COUNTY, UTAH LAT 40.001094, LONG 109.342811 (NAD 27) RIG: TRUE #31 OBJECTIVE: 8875' TD DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-0337 ELEVATION: 5214.0' NAT GL, 5213.1' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5213'), 5229' KB (16') EOG WI 53.4206%, NRI 48.22336%

09-17-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	$38,000	**Completion**	$0	**Daily Total**	$38,000

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

09-18-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.

09-19-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

09-20-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING HOLES. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 9/19/2007 @ 11:00 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 9/19/2007 @ 10:00 AM.

09-21-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING HOLES.

09-24-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

09-25-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

09-26-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

09-27-2007 **Reported By** ED FORSMAN

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

10-05-2007 **Reported By** JERRY BARNES

DailyCosts: Drilling	$200,107	**Completion**	$0	**Daily Total**	$200,107		
Cum Costs: Drilling	$238,107	**Completion**	$0	**Well Total**	$238,107		
MD 2,292	**TVD** 2,292	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: WORT

Start	End	Hrs	Activity Description

06:00	06:00	24.0	MIRU PRO PETRO AIR RIG #9 ON 9/26/2007. DRILLED 12–1/4" HOLE TO 2370' GL. ENCOUNTERED WATER @ 870', 1710', & 1770'. RAN 53 JTS (2276.35') OF 9 5/8", 36.0#/ FT, J–55, ST&C CASING WITH TOP–CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2292' KB. RDMO AIR RIG. MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 450 SX (92 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED MIRU PRO PETRO AIR RIG #9 ON 9/26/2007. DRILLED 12–1/4" HOLE TO 2370' GL. CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/172.6 BBLS FRESH WATER. BUMPED PLUG W/500# @ 5:49 PM, 9/28/2007. CHECKED FLOAT, FLOAT HELD. SHUT–IN CASING VALVE. NO RETURNS. TOP JOB # 1: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/4% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS. TOP JOB # 2: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/4% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES. TOP JOB # 3: MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS. TOP JOB # 4: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX NO RETURNS. WOC 2 HRS 20 MINUTES. TOP JOB # 5: MIXED & PUMPED 135 SX (27.6 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FUL. RDMO PRO PETRO CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. NO SURVEY AT THIS TIME. KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 9/28/2007 @ 10:30 AM.

10–08–2007 **Reported By** PAT CLARK

DailyCosts: Drilling	$18,804	**Completion**	$0	**Daily Total**	$18,804
Cum Costs: Drilling	$256,911	**Completion**	$0	**Well Total**	$256,911

MD	2,292	**TVD**	2,292	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU, RURT. WESTROC TRUCKING ON LOCATION @ 07:00. NOTIFIED JAMIE SPARGER//VERNAL BLM//BOP TEST AND SPUD//10–06–07//09:00. NOTIFIED CAROL DANIELS//USOGC//SPUD//11–06–07//09:05. TRUCKS AND CRANE RELEASED @ 18:00. RIG 65% RIGGED UP, ESTIMATED TIME RIG ON DAYWORK – EARLY AFTERNOON.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETING – RIG MOVE WITH WESTROC.

MOVE DISTANCE F/ CWU 963–33 TO CWU 945–29 (1.5 MILES)

10–09–2007 **Reported By** PAT CLARK

DailyCosts: Drilling	$132,400	**Completion**	$0	**Daily Total**	$132,400
Cum Costs: Drilling	$389,311	**Completion**	$0	**Well Total**	$389,311

MD	2,237	**TVD**	2,237	**Progress**	0	**Days**	0	**MW**	8.6	**Visc**	27.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING CEMENT/FLOAT EQUIP

Start	End	Hrs	Activity Description
06:00	12:30	6.5	RURT. DERRICK IN AIR @ 07:00.
12:30	14:30	2.0	NIPPLE UP BOP. RIG ON DAYWORK @ 12:30 ON 10–08–07.
14:30	21:30	7.0	NIPPLE UP AND TEST BOPE. TEST HIGH 5000 PSI AND LOW 250 PSI BLIND AND PIPE RAMS, CHOKE LINES AND MANIFOLD, SUPER CHOKE, DART VALVE, UPPER AND LOWER KELLY COCK, SAFETY VALVE, KILL LINE, HCR. TEST HIGH 2500 PSI AND LOW 250 PSI ANNULAR PREVENTER. CHECK KOOMEY, PRESSURE TEST CASING TO 1500 PSI FOR 30 MINUTES. R/D TESTER.
			TEST WITNESSED BY BILL OWEN W/VERNAL AREA BLM.
21:30	03:00	5.5	INSTALL WEAR BUSHING. RIG UP WEATHERFORD TRS AND P/U BHA. TAG CEMENT @ 2214'. R/D TRS.
03:00	05:30	2.5	CUT AND SLIP DRILL LINE. RIG SERVICE, CHECK C.O.M.
05:30	06:00	0.5	DRILL CEMENT/FLOAT EQUIP.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS – RIGGING UP, P/U BHA.
			FUEL – 8802 GALS, DELIVERED – 8000 GALS, USED – 1198 GALS

10–10–2007 **Reported By** PAT CLARK

DailyCosts: Drilling	$38,139	**Completion**	$0	**Daily Total**	$38,139
Cum Costs: Drilling	$427,450	**Completion**	$0	**Well Total**	$427,450

MD	4,164	**TVD**	4,164	**Progress**	1,872	**Days**	1	**MW**	8.6	**Visc**	27.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL CEMENT/FLOAT EQUIP. FC @ 2248', GS @ 2292'. DRILLED 10' FORMATION TO 2302' AND PERFORMED F.I.T. TO 348 PSI, 11.5 PPG MWE.
08:00	08:30	0.5	DRILL 2302' – 2333'. WOB 10K, RPM 62/66, SPP 700 PSI, DP 350 PSI, ROP 62 FPH.
08:30	09:00	0.5	WIRELINE SURVEY @ 2263' – 1.5 DEG.
09:00	15:30	6.5	DRILL 2333' – 3093'. WOB 15K, RPM 70/66, SPP 900 PSI, DP 300 PSI, ROP 117 FPH.
15:30	15:45	0.25	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
15:45	18:00	2.25	DRILL 3093' – 3280'. SAME PARAMETERS, ROP 83 FPH.
18:00	19:00	1.0	SURVEY @ 3210' – 2 DEG.
19:00	06:00	11.0	DRILL 3280' – 4164'. SAME PARAMETERS, ROP 80 FPH.
			FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.
			SAFETY MEETINGS – DRILLING, BOP DRILLS.
			FORMATION – GREEN RIVER.
			BG GAS – 100–200U, CONN GAS – 900–1300U, HIGH GAS – 5075U @ 2881'.
			LITHOLOGY: 60% SH, 30% SS, 10% LS.
			CURRENT MW – 8.9 PPG, VIS – 31 SPQ.

FUEL – 7917 GALS, USED – 885 GALS.
MUDLOGGER CHUCK HALSTEAD – 1 DAY

06:00		18.0	SPUD 7 7/8" HOLE @ 08:00 HRS, 10/09/07.

10–11–2007 **Reported By** PAT CLARK

DailyCosts: Drilling	$40,106	**Completion**	$0	**Daily Total**	$40,106
Cum Costs: Drilling	$467,557	**Completion**	$0	**Well Total**	$467,557

MD	5,026	**TVD**	5,026	**Progress**	862	**Days**	2	**MW**	9.0	**Visc**	31.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 4164' – 4196'. WOB 17K, RPM 60/67, SPP 1050 PSI, DP 300 PSI, ROP 64 FPH.
06:30	07:15	0.75	SURVEY @ 4126' – 2 DEG.
07:15	22:00	14.75	DRILL 4196' – 4915'. SAME PARAMETERS, ROP 48 FPH.
22:00	03:30	5.5	TOH, L/D REAMERS, RECOVER SURVEY (2.25 DEG), X/O MUD MOTOR AND BIT, TIH.
03:30	04:00	0.5	WASH AND REAM 4885' – 4915'.
04:00	06:00	2.0	DRILL 4915' – 5026'. WOB 8 – 13K, RPM 64/67, SPP 1050 PSI, DP 300 PSI, ROP 56 FPH.
			NO ACCIDENTS, DAYLIGHTS 2 MEN SHORT, BOP DRILLS BOTH TOURS.
			SAFETY MEETINGS – TEAMWORK, BREAKING IN NEW HANDS, TRIPPING.
			FORMATION – WASATCH.
			BG GAS – 60–80U, CONN GAS – 100–150U, TRIP GAS – 2425U @ 4915', HIGH GAS – 1599U @ 4287'.
			LITHOLOGY – 45% SH, 50% SS, 5% LS.
			CURRENT MW – 9.5 PPG, VIS – 34 SPQ.
			FUEL – 6841 GALS, USED – 1076 GALS.

10–12–2007 **Reported By** PAT CLARK

DailyCosts: Drilling	$30,246	**Completion**	$0	**Daily Total**	$30,246
Cum Costs: Drilling	$497,803	**Completion**	$0	**Well Total**	$497,803

MD	6,344	**TVD**	6,344	**Progress**	1,318	**Days**	3	**MW**	9.8	**Visc**	35.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 5026' – 5278'. WOB 17–20K, RPM 60/67, SPP 1100 PSI, DP –350 PSI, ROP 56 FPH.
10:30	11:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
11:00	06:00	19.0	DRILL 5278' – 6344'. SAME PARAMETERS, ROP 56 FPH.
			DAYLIGHTS SHORT 2 MEN, NO ACCIDENTS, BOP DRILLS BOTH TOURS.
			SAFETY MEETINGS – NEW HANDS, PAINTING.
			FORMATION: NORTH HORN @ 6260'.
			BG GAS – 50–90U, CONN GAS – 140–200U, HIGH GAS – 5472U @ 5097'.
			LITHOLOGY: 40% SH, 60% SS.
			FUEL – 5661 GALS, USED 1180 GALS.
			CURRENT MW – 9.4 PPG, VIS – 35 SPQ.
			MUD LOGGER CHUCK HALSTEAD – 4 DAYS.

10–13–2007 **Reported By** PAT CLARK

DailyCosts: Drilling	$29,244	**Completion**	$0	**Daily Total**	$29,244		
Cum Costs: Drilling	$527,048	**Completion**	$0	**Well Total**	$527,048		
MD 7,485	**TVD** 7,485	**Progress** 1,141	**Days** 4	**MW** 9.3	**Visc** 34.0		
Formation :	**PBTD :** 0.0	**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:15	8.25	DRILL 6344' – 6753'. WOB 2OK, RPM 63/67, SPP 1300 PSI, DP 300 PSI, ROP 50 FPH.
14:15	14:30	0.25	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
14:30	06:00	15.5	DRILL 6753' – 7485'. SAME PARAMETERS, ROP 47 FPH.
			DAYLIGHTS SHORT ONE MAN, NO ACCIDENTS, BOP DRILLS BOTH TOURS.
			SAFETY MEETINGS – MUD CHEMICALS, DRIVING SAFETY.
			FORMATION = KMV PRICE RIVER MIDDLE @ 7430'.
			BG GAS – 300–900U, CONN GAS – 1500–4000U, HIGH GAS – 4810U @ 6568'.
			LITHOLOGY: 40% SH, 50% SS, 10% SLTSTN.
			FUEL – 4402 GALS, USED – 1259 GALS.
			CURRENT MW – 9.3 PPG, VIS – 37.
			MUDLOGGER – CHUCK HALSTEAD – 5 DAYS.

10–14–2007 **Reported By** PAT CLARK

DailyCosts: Drilling	$30,973	**Completion**	$0	**Daily Total**	$30,973		
Cum Costs: Drilling	$558,022	**Completion**	$0	**Well Total**	$558,022		
MD 8,430	**TVD** 8,430	**Progress** 945	**Days** 5	**MW** 9.6	**Visc** 34.0		
Formation :	**PBTD :** 0.0	**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7485' – 7859'. WOB 14 – 20K, RPM 50–65/67, SPP 1350 PSI, DP 300 PSI, ROP 47 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
14:30	06:00	15.5	DRILL 7859' – 8430'. SAME PARAMETERS, ROP 37 FPH.
			FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.
			SAFETY MEETINGS – WORM DRILLER, ELECTRICAL.
			FORMATION – KMV PRICE RIVER LOWER @ 8170'.
			BG GAS – 5000–7000U, CONN GAS – 6500–7500U, HIGH GAS – 6552U @ 8266'.
			LITHOLOGY: 35% SH, 55% SS, 10% SLTSTN.
			CURRENT MW – 10.1 PPG, VIS – 36 SPQ.
			FUEL – 3113 GALS, USED 1289 GALS.
			MUDLOGGER CHUCK HALSTEAD 6 DAYS.

10–15–2007 **Reported By** PAT CLARK

DailyCosts: Drilling	$25,927	**Completion**	$0	**Daily Total**	$25,927		
Cum Costs: Drilling	$583,950	**Completion**	$0	**Well Total**	$583,950		
MD 8,875	**TVD** 8,875	**Progress** 445	**Days** 6	**MW** 10.2	**Visc** 34.0		
Formation :	**PBTD :** 0.0	**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 8430' – 8793'. WOB 20K, RPM 65/67, SPP 1550 PSI, DP 350 PSI, ROP 36 FPH.

16:00	16:30	0.5	RIG SERVICE. FUNCTION PIPE RAMS, CHECK C.O.M.
16:30	20:00	3.5	DRILL 8793' – 8875'. SAME PARAMETERS, ROP 23 FPH. REACHED TD @ 20:00 HRS, 10/14/07.
20:00	21:30	1.5	CIRCULATE AND CONDITION MUD FOR SHORT TRIP.
21:30	00:00	2.5	SHORT TRIP 20 STANDS.
00:00	02:00	2.0	CIRCULATE AND CONDITION TO LDDP. R/U WEATHERFORD TRS.
02:00	06:00	4.0	LD DRILL PIPE.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS – FIRE HAZARDS, LDDP.
			FORMATION – SEGO @ 8680'.
			BG GAS – 4300–5600U, CONN GAS – 5500–6500U, TRIP GAS – 6342U @ 8875'. HIGH GAS – 7339U @ 8399'.
			CURRENT MW – 10.8 PPG, VIS – 36 SPQ.
			FUEL – 1923 GALS, USED – 1190 GALS.MUD LOGGER CHUCK HALSTEAD – 7 DAYS.

10–16–2007 **Reported By** PAT CLARK

DailyCosts: Drilling	$30,260	**Completion**	$148,961	**Daily Total**	$179,221
Cum Costs: Drilling	$614,210	**Completion**	$148,961	**Well Total**	$763,171

MD	8,875	**TVD**	8,875	**Progress**	0	**Days**	7	**MW**	10.9	**Visc**	36.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	LDDP, BREAK KELLY, LDBHA. PULL WEAR BUSHING.
11:00	18:30	7.5	R/U CASERS. RUN 4 1/2", 11.6#, N–80, LTC CASING AS FOLLOWS: FLOAT SHOE AT 8858' KB, 1 JT CSG, FLOAT COLLAR AT 8816', 68 JTS CSG, MARKER JT @ 6066', 51 JTS CSG, MARKER JT @ 3993', 99 JTS CSG (219 TOTAL). P/U JT # 220 AND TAG BOTTOM @ 8875'. L/D JT # 220, P/U LANDING JT W/CASING MANDREL HANGER AND POSITION FOR CEMENT. R/D WEATHERFORD TRS.
18:30	20:00	1.5	CIRCULATE FOR CEMENT. R/U SCHLUMBERGER.
20:00	22:00	2.0	PRESSURE TEST CEMENT LINES TO 5000 PSI AND CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, 20 BBLS H2O, MIX AND PUMP LEAD 330 SX (746 CU/FT, 133 BBLS) 35:65 POZ G CEMENT @ 12 PPG, 2.26 YLD, 12.94 GPS H2O, + ADDS. MIX AND PUMP TAIL 1460 SX (1883 CU/FT, 331 BBLS) 50:50 POZ G CEMENT @ 14.1 PPG, 1.29 YLD, 5.979 GPS H2O, + ADDS. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/ 135 BBLS FRESH WATER W/ 2 GALS/1000 L064. FULL RETURNS, MAX PRESSURE 2275 PSI, BUMP PLUG TO 3168 PSI. BLED BACK 1.75 BBLS, FLOAT HELD. R/D SCHLUMBERGER.
22:00	22:30	0.5	LAND CASING MANDREL HANGER IN HEAD W/ 80,000# STRING WEIGHT. LOCK DOWN AND TEST SEAL TO 5000 PSI. REMOVE CEMENT HEAD AND LANDING JT/RUNNING TOOL.
22:30	00:30	2.0	NDBOP AND CLEAN MUD TANKS.
00:30	06:00	5.5	RDRT.
			WESTROC TRUCKING TO MOVE RIG 1 MILE TO CWU 943–29 @ 08:00.
			TRANSFER 6 JTS (239.72' TOL) 4 1/2", 11.6#, N–80, LTC CSG TO CWU 943–29.
			TRANSFER 1000 GALS DIESEL FUEL @ $3.15/GAL TO CWU 943–29.
			MORNING TOUR SHORT ONE MAN, NO ACCIDENTS.
			SAFETY MEETINGS – RUN CSG, CEM.
06:00		18.0	RIG RELEASED @ 00:30 HRS, 10/16/07.
			CASING POINT COST $614,210

10–22–2007 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$42,946	**Daily Total**	$42,946		
Cum Costs: Drilling	$614,210	**Completion**	$191,907	**Well Total**	$806,117		
MD 8,875	**TVD** 8,875	**Progress** 0	**Days** 8	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 8816.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 400'. EST CEMENT TOP @ 700'. RD SCHLUMBERGER.

10-27-2007 **Reported By** HOOLEY

DailyCosts: Drilling	$0	**Completion**	$44,106	**Daily Total**	$44,106		
Cum Costs: Drilling	$614,210	**Completion**	$236,013	**Well Total**	$850,223		
MD 8,875	**TVD** 8,875	**Progress** 0	**Days** 9	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 8816.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
10:00	12:00	2.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

10-30-2007 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$5,775	**Daily Total**	$5,775		
Cum Costs: Drilling	$614,210	**Completion**	$241,788	**Well Total**	$855,998		
MD 8,875	**TVD** 8,875	**Progress** 0	**Days** 9	**MW** 0.0	**Visc** 0.0		
Formation : MESAVERDE	**PBTD :** 8816.0		**Perf :** 8226-8623	**PKR Depth :** 0.0			

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8456'-60', 8536'-37', 8542'-43', 8548'-8549', 8581'-83', 8592'-93', 8597'-99', 8606'-07', 8623'-24' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3773 GAL YF116ST+ PAD, 21078 GAL YF116ST+ WITH 60500# 20/40 SAND @ 1-4 PPG. SCREENED OUT WITH 42 BBLS FLUSH REMAINING. MTP 6774 PSIG. MTR 41.6 BPM. ATP 4263 PSIG. ATR 37.1 BPM. ISIP 6200 PSIG. LEFT 4300# SAND IN CASING. RD SCHLUMBERGER. FLOWED 2 HRS. RECOVERED 280 BLW. RU CUTTERS WIRELINE. SET WEATHERFORD 10K CFP @ 8416'. PERFORATED LPR FROM 8226'-28', 8241'-43', 8259'-61', 8298'-00', 8325'-26', 8330'-31', 8335'-36', 8380'-81' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3094 GAL YF116ST+ PAD, 11744 GAL YF116ST+ WITH 23600# 20/40 SAND @ 1-3 PPG. SD DUE TO FPC BOARD FAILURE. FLUSHED W/2 PUMPS @ 16 BPM. MTP 6058 PSIG. MTR 40.9 BPM. ATP 3913 PSIG. ATR 27.2 BPM. ISIP 2890 PSIG. RESTARTED FRAC & PUMPED 9200# SAND WHEN SAME PROBLEM OCCURED. FLUSHED JOB. SDFN.

10-31-2007 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$27,883	**Daily Total**	$27,883		
Cum Costs: Drilling	$614,210	**Completion**	$269,671	**Well Total**	$883,881		
MD 8,875	**TVD** 8,875	**Progress** 0	**Days** 10	**MW** 0.0	**Visc** 0.0		
Formation : MESAVERDE	**PBTD :** 8816.0		**Perf :** 6637-8623	**PKR Depth :** 0.0			

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2000 PSIG. REFRAC DOWN CASING WITH 4849 GAL YF116ST+ PAD, 23945 GAL YF116ST+ WITH 59000# 20/40 SAND @ 1-3 PPG. MTP 6331 PSIG. MTR 40.6 BPM. ATP 4929 PSIG. ATR 38.2 BPM. ISIP 3450 PSIG.

RUWL. SET 10K CFP @ 8184'. PERFORATED MPR FROM 7982'-83', 7988'-89', 8005'-06', 8026'-27', 8037'-38', 8043'-44', 8083'-84', 8102'-03', 8126'-27', 8140'-42', 8163'-64' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4372 GAL YF116ST+ PAD, 33058 GAL YF116ST+ WITH 90800# 20/40 SAND @ 1-4 PPG. MTP 6659 PSIG. MTR 50.1 BPM. ATP 5286 PSIG. ATR 45.4 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7894'. PERFORATED MPR FROM 7709'-10', 7713'-14', 7722'-23', 7758'-59', 7768'-69', 7791'-92', 7796'-97', 7800'-01', 7853'-54', 7865'-66', 7870'-71' & 7875'-76' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3716 GAL WF116 LINEAR PAD, 5454 GAL WF116 LINEAR 1# & 1.5#, 24,121 GAL YF116ST+ WITH 84300# 20/40 SAND @ 2-4 PPG. MTP 6282 PSIG. MTR 50.5 BPM. ATP 4901 PSIG. ATR 47.5 BPM. ISIP 2840 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7624'. PERFORATED UPR/MPR FROM 7382'-83', 7392'-93', 7399'-7400', 7408'-09', 7430'-31', 7435'-36', 7520'-21', 7546'-47', 7554'-55', 7562'-63', 7585'-86' & 7603'-04' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4134 GAL WF116 LINEAR PAD, 7153 GAL WF116 LINEAR 1# & 1.5#, 34479 GAL YF116ST+ WITH 125400# 20/40 SAND @ 2-5 PPG. MTP 6347 PSIG. MTR 51.5 BPM. ATP 4681 PSIG. ATR 47.1 BPM. ISIP 2340 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7350'. PERFORATED UPR FROM 7175'-76', 7181'-82', 7187'-88', 7224'-25', 7229'-30', 7236'-37', 7264'-65', 7281'-82', 7308'-09', 7325'-26', 7330'-31' & 7334'-35' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3313 GAL WF116 LINEAR PAD, 5682 GAL WF116 LINEAR 1# & 1.5#, 25,035 GAL YF116ST+ WITH 103215# 20/40 SAND @ 2-5 PPG. MTP 5947 PSIG. MTR 51.4 BPM. ATP 4456 PSIG. ATR 46.3 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7110'. PERFORATED UPR FROM 6900'-01', 6908'-09', 6936'-37', 6944'-45', 6958'-59', 6980'-81', 7011'-12', 7030'-31', 7048'-49', 7064'-65', 7084'-85' & 7088'-89' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3096 GAL WF116 LINEAR PAD, 5476 GAL WF116 LINEAR 1# & 1.5#, 27,269 GAL YF116ST+ WITH 96300# 20/40 SAND @ 2-4 PPG. MTP 6448 PSIG. MTR 51.3 BPM. ATP 4161 PSIG. ATR 44.4 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6870'. PERFORATED UPR FROM 6637'-38', 6656'-57', 6675'-76', 6684'-85', 6693'-94', 6712'-13', 6727'-28', 6740'-41', 6807'-08', 6831'-32', 6841'-42' & 6851'-52 ' @ 3 SPF & 120° PHASING. RDWL. SD. SCHLUMBERGER UNABLE TO GET 2 PUMPS STARTED FOR LAST STAGE. SDFN.

11-01-2007 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$277,648	**Daily Total**	$277,648
Cum Costs: Drilling	$614,210	**Completion**	$547,319	**Well Total**	$1,161,529

MD	8,875	**TVD**	8,875	**Progress**	0	**Days**	11	**MW**	0.0	**Visc**	0.0

Formation : MEASEVERDE **PBTD :** 8816.0 **Perf :** 6637' - 8624' **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1200 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3716 GAL WF116 LINEAR PAD, 5454 GAL WF116 LINEAR 1# & 1.5#, 24,121 GAL YF116ST+ WITH 84300# 20/40 SAND @ 2-4 PPG. MTP 6282 PSIG. MTR 50.5 BPM. ATP 4901 PSIG. ATR 47.5 BPM. ISIP 2840 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CBP AT 6536'. BLED OFF PRESSURE. RDWL. RU ROYAL WELL SERVICE RIG # 2. ND FRAC VALVE. NU BOP. RIH WITH MILL & PUMP OFF BIT SUB TO CBP @ 6536'. SDFN.

11-02-2007 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$83,011	**Daily Total**	$83,011
Cum Costs: Drilling	$614,210	**Completion**	$630,330	**Well Total**	$1,244,540

MD	8,875	**TVD**	8,875	**Progress**	0	**Days**	12	**MW**	0.0	**Visc**	0.0

Formation : MEASEVERDE **PBTD :** 8816.0 **Perf :** 6637' – 8624' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6870', 7110', 7350', 7624', 7894', 8184' & 8416'. RIH. CLEANED OUT TO 8740'. LANDED TUBING @ 7363' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. FLOWED 15 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 950 PSIG. 18 BFPH. RECOVERED 378 BLW. 8942 BLWTR. TUBING DETAIL LENGTH PUMP OFF BIT SUB .91' 1 JT 2–3/8" 4.7# N–80 TBG 32.33' XN NIPPLE 1.30' 215 JTS 2–3/8" 4.7# N–80 TBG 7312.91' BELOW KB 16.00' LANDED @ 7363.45' KB

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU0337

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI

2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No. CHAPITA WELLS UNIT 945-29

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202

3a. Phone No. (include area code) Ph: 303-824-5526

9. API Well No. 43-047-38719

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESE 483FSL 603FEL 40.00109 N Lat, 109.34281 W Lon

At top prod interval reported below SESE 483FSL 603FEL 40.00109 N Lat, 109.34281 W Lon

At total depth SESE 483FSL 603FEL 40.00109 N Lat, 109.34281 W Lon

10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey or Area Sec 29 T9S R23E Mer SLB

12. County or Parish UINTAH

13. State UT

14. Date Spudded 09/19/2007

15. Date T.D. Reached 10/14/2007

16. Date Completed ☐ D & A ☒ Ready to Prod. 01/03/2008

17. Elevations (DF, KB, RT, GL)* 5214 GL

18. Total Depth: MD 8875 TVD

19. Plug Back T.D.: MD 8816 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR
i Temp. Press.

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2292		1035			
7.875	4.500 N-80	11.6	0	8858		1790			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7363							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	MESAVERDE	6637	8624	8456 TO 8624		3	
B)				8226 TO 8381		3	
C)				7982 TO 8164		3	
D)				7709 TO 7876		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8456 TO 8624	25,016 GALS GELLED WATER & 60,500# 20/40 SAND
8226 TO 8381	43,797 GALS GELLED WATER & 91,800# 20/40 SAND
7982 TO 8164	37,595 GALS GELLED WATER & 90,800# 20/40 SAND
7709 TO 7876	33,456 GALS GELLED WATER & 84,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/03/2008	01/08/2008	24	→	1.0	342.0	118.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
10/64"	1400 SI	2000.0	→	1	342	118		PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #58227 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 25 2008
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	6637	8624		GREEN RIVER	1564
				MAHOGANY	2157
				WASATCH	4427
				CHAPITA WELLS	4978
				BUCK CANYON	5672
				PRICE RIVER	6514
				MIDDLE PRICE RIVER	7403
				LOWER PRICE RIVER	8170

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #58227 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name *(please print)* MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 01/23/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 945-29 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7382-7604	3/spf
7175-7335	3/spf
6900-7089	3/spf
6637-6852	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7382-7604	45,931 GALS GELLED WATER & 125,400# 20/40 SAND
7175-7335	34,195 GALS GELLED WATER & 103,215# 20/40 SAND
6900-7089	36,006 GALS GELLED WATER & 96,300# 20/40 SAND
6637-6852	33,456 GALS GELLED WATER & 84,300# 20/40 SAND

Perforated the Lower Price River from 8456-8460, 8536-8537, 8542-8543, 8548-8549, 8581-8583, 8592-8593, 8597-8599, 8606-8607 & 8623-8624 w/ 3 spf.

Perforated the Lower Price River from 8226-8228, 8241-8243, 8259-8261, 8298-8300, 8325-8326, 8330-8331, 8335-8336 & 8380-8381 w/ 3 spf.

Perforated the Middle Price River from 7982-7983, 7988-7989, 8005-8006, 8026-8027, 8037-8038, 8043-8044, 8083-8084, 8102-8103, 8126-8127, 8140-8142 & 8163-8164 w/ 3 spf.

Perforated the Middle Price River from 7709-7710, 7713-7714, 7722-7723, 7758-7759, 7768-7769, 7791-7792, 7796-7797, 7800-7801, 7853-7854, 7865-7866, 7870-7871 & 7875-7876 w/ 3 spf.

Perforated the Upper/Middle Price River from 7382-7383, 7392-7393, 7399-7400, 7408-7409, 7430-7431, 7435-7436, 7520-7521, 7546-7547, 7554-7555, 7562-7563, 7585-7586 & 7603-7604 w/ 3 spf.

Perforated the Upper Price River from 7175-7176, 7181-7182, 7187-7188, 7224-7225, 7229-7230, 7236-7237, 7264-7265, 7281-7282, 7308-7309, 7325-7326, 7330-7331 & 7334-7335 w/ 3 spf.

Perforated the Upper Price River from 6900-6901, 6908-6909, 6936-6937, 6944-6945, 6958-6959, 6980-6981, 7011-7012, 7030-7031, 7048-7049, 7064-7065, 7084-7085 & 7088-7089 w/ 3 spf.

Perforated the Upper Price River from 6637-6638, 6656-6657, 6675-6676, 6684-6685, 6693-6694, 6712-6713, 6727-6728, 6740-6741, 6807-6808, 6831-6832, 6841-6842 & 6851-6852 w/ 3 spf.

52. FORMATION (LOG) MARKERS

SEGO	8679

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 945-29

API number: 43-047-38719

Well Location: QQ SESE Section 29 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078 Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078 Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME	QUALITY
FROM	TO	(FLOW RATE OR HEAD)	(FRESH OR SALTY)
870	875	NO FLOW	NOT KNOWN
1,710	1,720	NO FLOW	NOT KNOWN
1,770	1,800	NO FLOW	NOT KNOWN

Formation tops: (Top to Bottom)

1 _____ 2 _____ 3 _____

4 _____ 5 _____ 6 _____

7 _____ 8 _____ 9 _____

10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 1/23/2008

(5/2000)

API Well No: 43047387190000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: U-0337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 945-29

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047387190000

3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0483 FSL 0603 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 29 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 1/17/2011	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Install H2S tower

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to install an H2S treatment tower location to the southeast of the subject well. Location plats and facility layout pages are attached.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
12/8/2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mary Maestas	303 824-5526	Regulatory Assistant
SIGNATURE N/A		**DATE** 12/7/2010

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LOCATION LAYOUT FOR

H_2S TOWER "H"

SECTION 29, T9S, R23E, S.L.B.&M.

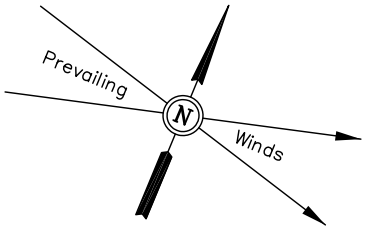
SE 1/4 SE 1/4

FIGURE #1

SCALE: 1" = 40'

DATE: 10-11-10

DRAWN BY: S.B.



REGISTERED LAND SURVEYOR
No. 161319
ROBERT L.
STATE OF UTAH

Existing 3" Pipeline
Existing Drainage
Existing 4" Pipeline
Existing 6" Pipeline
Section 29
Section 32
5222
5224
5226
5228
5230
5218
5220

F-2.5'
El. 23.7'
NW

Topsoil Stockpile

F-2.2'
El. 24.0'
NE

Sta. 1+50

Proposed Access Road

Install 18" CMP

Existing Road

Topsoil Stockpile

75'

Cut/Fill Transition Line

75'
75'

Sta. 0+75

Approx. Toe of Fill Slope

Round Corners as Needed

Proposed Emergency Egress

Install 18" CMP

F-5.4'
El. 20.8'
SW

Sta. 0+00

C-3.0'
El. 29.2'
SE

Approx. Top of Cut Slope

SECTION LINE

FINISHED GRADE ELEV. = 5226.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

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TYPICAL CROSS SECTION FOR

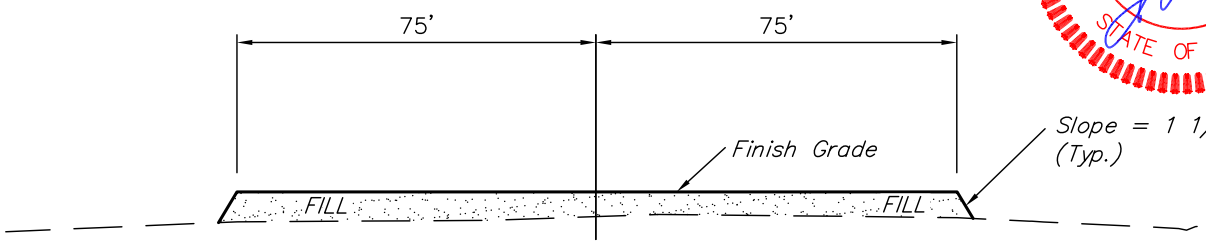
H_2S TOWER "H"

SECTION 29, T9S, R23E, S.L.B.&M.
SE 1/4 SE 1/4

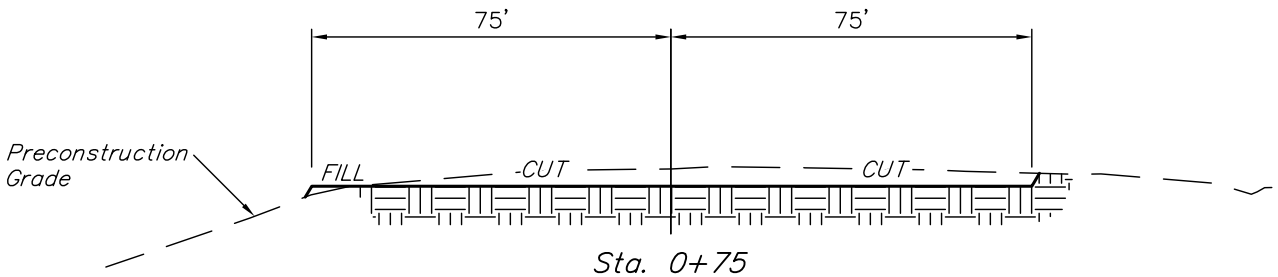
FIGURE #2

1" = 20'
X-Section Scale
1" = 40'
DATE: 10-11-10
DRAWN BY: S.B.

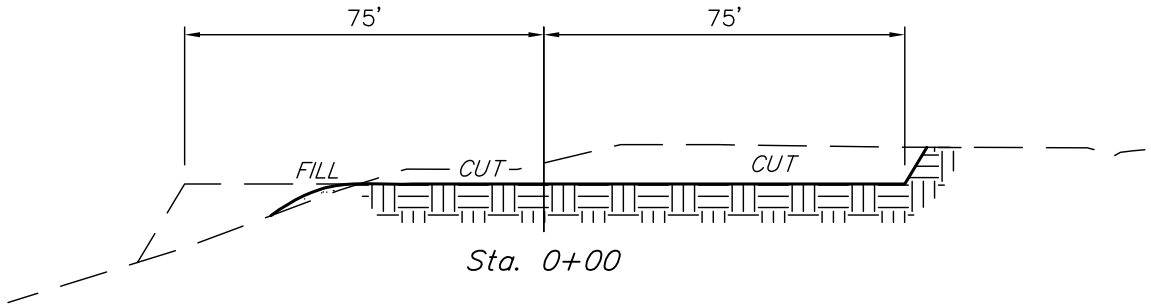
REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH



Sta. 1+50



Sta. 0+75



Sta. 0+00

APPROXIMATE ACREAGES

SITE DISTURBANCE = ± 0.586 ACRES
ACCESS ROAD DISTURBANCE = ± 0.058 ACRES
TOTAL = ± 0.644 ACRES

* *NOTE:*
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	*460* Cu. Yds.
Remaining Location	=	*630* Cu. Yds.
TOTAL CUT	=	*1,090* CU.YDS.
FILL	=	*630* CU.YDS.

EXCESS MATERIAL	=	*460* Cu. Yds.
Topsoil	=	*460* Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	*0* Cu. Yds.

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EOG RESOURCES, INC.

SITE PLAN FOR

H_2S TOWER "H"

SECTION 29, T9S, R23E, S.L.B.&M.

SE 1/4 SE 1/4

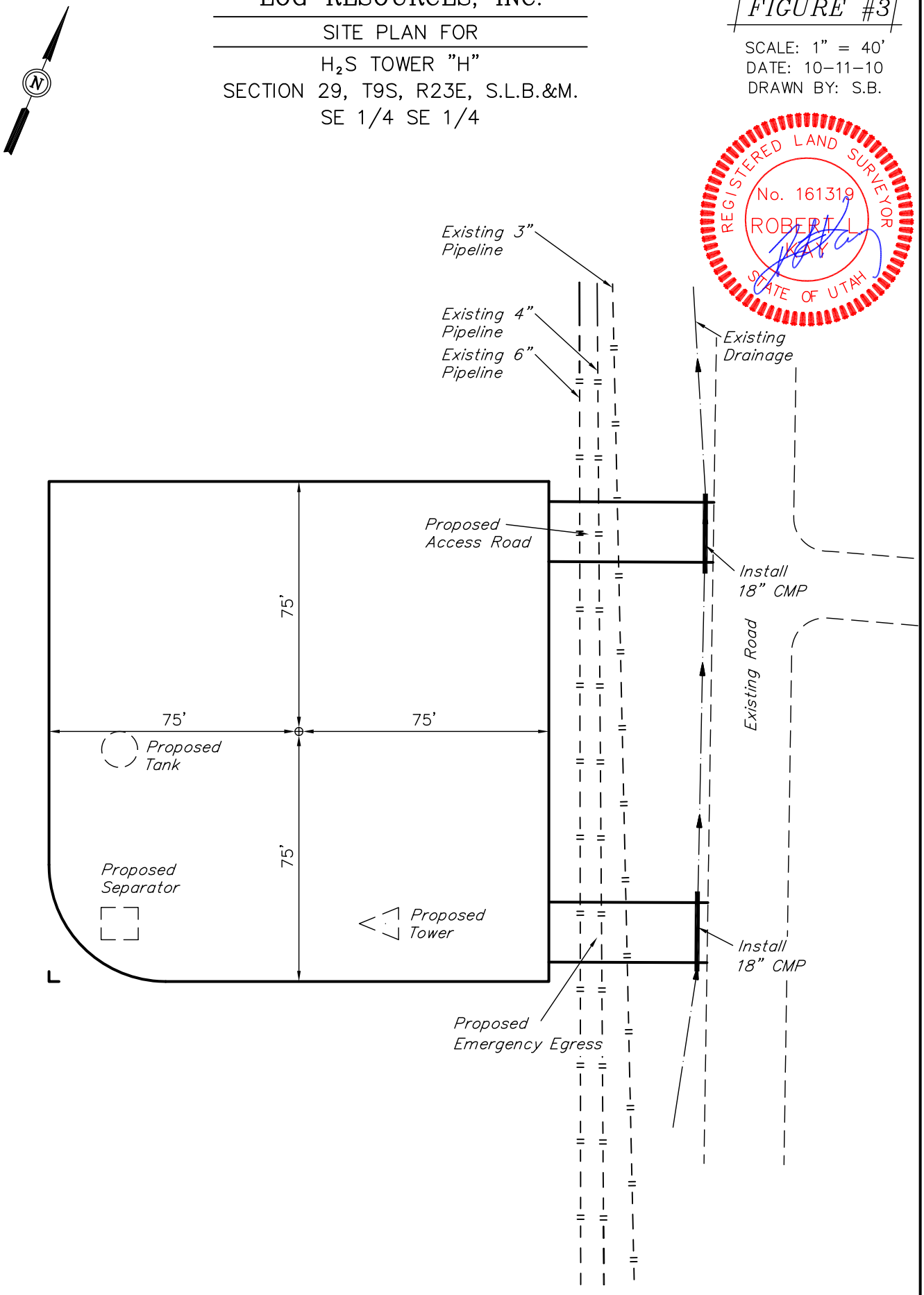
FIGURE #3

SCALE: 1" = 40'

DATE: 10-11-10

DRAWN BY: S.B.

REGISTERED LAND SURVEYOR No. 161319 ROBERT L. KAY STATE OF UTAH



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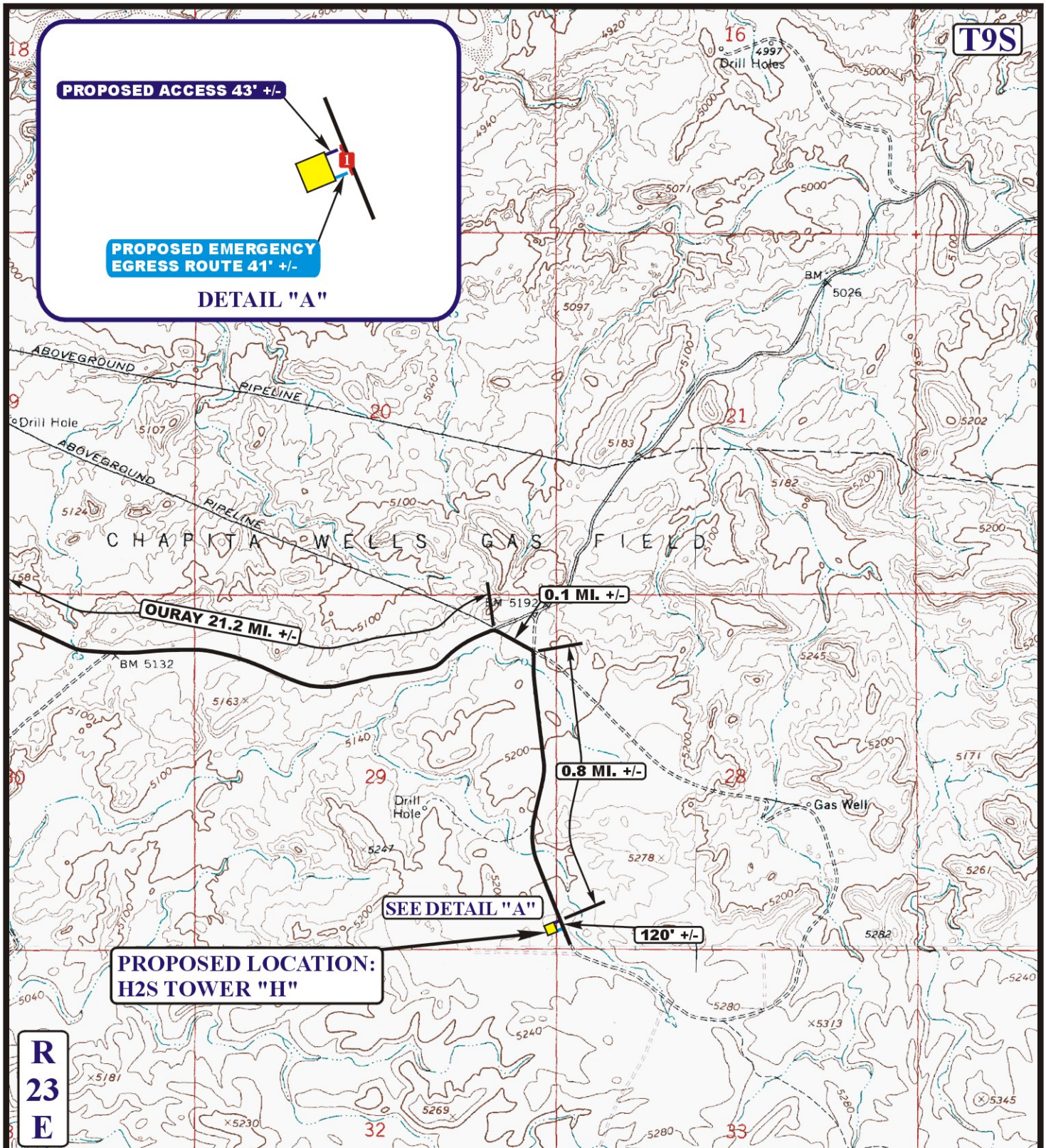

LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

PROPOSED EMERGENCY EGRESS ROAD

1 18" CMP REQUIRED

N

EOG RESOURCES, INC.

H2S TOWER "H"
SECTION 29, T9S, R23E, S.L.B.&M.
SE 1/4 SE 1/4

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10 MONTH	12 DAY	10 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: J.J.	REVISED: 00-00-00		

RECEIVED December 07, 2010